

Southern California Edison
Total Transmission Plant & Reserve Balances

Total Plant

	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>
Dec-23	144,225,636	246,009,555	1,452,514,879	7,886,819,049	2,614,263,737	2,482,407,374	2,186,903,951	330,194,711	455,498,399	252,459,077
Jan-24	138,589,914	246,026,041	1,472,037,575	7,925,283,022	2,614,930,919	2,496,054,675	2,188,381,309	330,194,712	455,616,909	252,164,316
Feb-24	138,590,547	246,138,558	1,475,527,011	7,932,377,246	2,615,064,516	2,503,804,989	2,188,712,980	336,667,528	456,300,050	252,182,015
Mar-24	138,592,079	246,157,930	1,487,095,306	7,948,406,977	2,619,392,418	2,523,282,184	2,158,345,108	336,845,240	457,232,990	252,311,985
Apr-24	138,594,692	246,180,347	1,493,932,142	8,027,288,140	2,631,186,404	2,531,854,670	2,166,638,589	336,859,384	457,246,688	252,440,020
May-24	138,595,688	246,199,606	1,495,568,769	8,048,374,225	2,615,516,524	2,554,505,742	2,175,096,062	339,195,209	460,591,573	254,165,439
Jun-24	138,593,892	246,201,016	1,497,259,515	8,058,673,110	2,616,053,142	2,569,088,316	2,176,768,320	339,177,740	460,634,684	254,293,334
Jul-24	138,594,174	246,202,012	1,507,347,354	8,085,360,915	2,617,182,109	2,580,761,431	2,178,129,338	339,185,366	460,810,464	254,564,971
Aug-24	138,750,504	246,202,990	1,510,284,726	8,149,794,601	2,617,096,216	2,594,141,017	2,178,832,977	339,189,694	461,498,280	254,567,825
Sep-24	138,751,089	246,331,460	1,515,274,283	8,159,349,004	2,616,832,387	2,602,818,805	2,179,247,342	339,255,194	463,925,286	254,570,494
Oct-24	146,234,751	246,332,621	1,522,175,242	8,169,858,018	2,627,506,547	2,616,675,360	2,169,497,859	339,257,420	464,366,813	259,633,047
Nov-24	146,241,447	246,482,760	1,530,078,384	8,233,692,910	2,627,512,009	2,625,215,145	2,170,205,143	339,260,710	464,237,500	259,649,540
Dec-24	146,241,674	246,483,950	1,538,871,558	8,271,105,018	2,627,594,260	2,637,972,029	2,170,489,029	339,261,207	465,081,504	261,243,804

Incentive Plant

	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>
Dec-23	27,143,235	106,309,476	378,143,510	1,548,737,598	1,864,060,641	199,337,947	950,910,367	215,105,175	57,166,296	195,326,562
Jan-24	21,507,513	106,309,476	378,282,180	1,549,424,307	1,864,100,894	199,347,924	950,937,600	215,105,175	57,166,296	195,336,577
Feb-24	21,508,146	106,309,476	378,368,305	1,549,837,726	1,864,165,955	199,368,275	950,989,129	215,105,175	57,166,296	195,353,337
Mar-24	21,509,678	106,309,519	378,431,501	1,550,189,001	1,864,563,317	199,330,994	950,771,319	215,105,175	57,166,296	195,372,821
Apr-24	21,510,166	106,309,568	380,015,660	1,582,905,655	1,864,679,108	199,363,400	950,868,559	215,105,175	57,166,296	195,405,349
May-24	21,511,205	106,309,581	380,100,069	1,583,564,472	1,867,162,819	199,394,166	950,960,054	215,105,175	57,166,296	195,436,232
Jun-24	21,509,414	106,309,581	380,193,355	1,584,132,365	1,867,216,107	199,409,079	951,004,822	215,105,175	57,166,296	195,451,202
Jul-24	21,509,706	106,309,581	380,286,553	1,584,849,099	1,868,178,776	199,679,646	951,765,291	215,105,175	57,166,296	195,722,796
Aug-24	21,509,786	106,309,597	382,066,313	1,621,984,601	1,868,186,094	199,681,605	951,775,146	215,105,175	57,166,296	195,724,762
Sep-24	21,510,654	106,309,602	382,143,177	1,622,505,802	1,868,194,423	199,683,825	951,786,764	215,105,175	57,166,296	195,726,991
Oct-24	21,510,608	106,309,649	382,222,068	1,623,399,202	1,868,188,257	199,681,909	951,789,548	215,105,175	57,166,296	195,725,067
Nov-24	21,517,304	106,309,649	382,271,056	1,668,301,697	1,868,197,353	199,684,422	951,798,545	215,105,175	57,166,296	195,727,589
Dec-24	21,517,531	106,310,005	382,377,166	1,669,925,119	1,868,139,071	199,667,654	951,768,624	215,105,175	57,166,296	195,710,758

ISO Plant

	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>
Dec-23	95,810,137	188,241,274	936,218,418	4,482,729,300	2,512,776,504	647,749,643	1,690,959,762	215,307,591	58,752,899	226,060,420
Dec-24	92,848,063	186,476,377	978,263,466	4,713,129,523	2,528,354,263	655,191,735	1,646,992,123	215,307,572	58,752,899	232,315,317

ISO Reserve

	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>
Dec-23	-	37,278,461	193,896,652	882,044,487	767,071,541	79,217,464	592,001,061	22,927,900	26,999,633	35,712,724
Dec-24	-	39,870,243	215,399,159	973,135,333	833,166,353	92,698,459	607,217,809	26,089,708	29,994,634	39,608,382

SOUTHERN CALIFORNIA EDISON COMPANY

Transmission & Distribution ISO Facilities Study
12-31-2024 Facilities

TO2026 Draft Annual Update

Attachment 4

WP-Schedule 6 and 8

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Transmission

	Total Plant FERC Form 1	Total Plant	ISO Plant	ISO % of Total
Land (Substation and Line)				
350	\$392,725,623	\$392,725,623	\$279,324,440	71.12%
Substation				
352	1,538,871,558	1,538,871,558	978,263,466	63.57%
353	8,271,105,018	8,271,105,018	4,713,129,523	56.98%
Total Substation	9,809,976,576	9,809,976,576	5,691,392,988	58.02%
Lines				
354	2,627,594,260	2,627,594,260	2,528,354,263	96.22%
355	2,637,972,029	2,637,972,029	655,191,735	24.84%
356	2,170,489,029	2,170,489,029	1,646,992,123	75.88%
357	339,261,207	339,261,207	215,307,572	63.46%
358	465,081,504	465,081,504	58,752,899	12.63%
359	261,243,804	261,243,804	232,315,317	88.93%
Total Lines	8,501,641,833	8,501,641,833	5,336,913,907	62.78%
Total Transmission	\$18,704,344,033	\$18,704,344,033	\$11,307,631,336	60.45%

Distribution

	Total Plant FERC Form 1	Total Plant	ISO Plant	ISO % of Total
Land:				
360	\$131,961,081	\$ 131,961,081	-	0.00%
Structures:				
361	1,141,836,842	1,141,836,842	-	0.00%
362	3,912,307,325	3,912,307,325	-	0.00%
363	26,084,510	26,084,510	-	0.00%
Total Structures	5,080,228,676	5,080,228,676	-	0.00%
Total Distribution	\$5,212,189,757	\$5,212,189,757	-	0.00%
Total Transmission & Distribution	\$23,916,533,790	\$23,916,533,790	\$11,307,631,336	47.28%

SOUTHERN CALIFORNIA EDISON COMPANY

Transmission & Distribution ISO Facilities Study
12-31-2023 Facilities

TO2026 Draft Annual Update

Attachment 4

WP-Schedule 6 and 8

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\$

Transmission

	Total Plant FERC Form 1	Total Plant	ISO Plant	ISO % of Total
Land (Substation and Line)				
350	\$390,235,190	\$390,235,191	\$284,051,410	72.79%
Substation				
352	1,452,514,877	1,452,514,879	936,218,418	64.45%
353	7,886,819,048	7,886,819,049	4,482,729,300	56.84%
Total Substation	9,339,333,925	9,339,333,927	5,418,947,718	58.02%
Lines				
354	2,614,263,737	2,614,263,737	2,512,776,504	96.12%
355	2,482,407,376	2,482,407,374	647,749,643	26.09%
356	2,186,903,951	2,186,903,951	1,690,959,762	77.32%
357	330,194,712	330,194,711	215,307,591	65.21%
358	455,498,400	455,498,399	58,752,899	12.90%
359	252,459,077	252,459,077	226,060,420	89.54%
Total Lines	8,321,727,253	8,321,727,249	5,351,606,818	64.31%
Total Transmission	\$18,051,296,368	\$18,051,296,367	\$11,054,605,947	61.24%

Distribution

	Total Plant FERC Form 1	Total Plant	ISO Plant	ISO % of Total
Land:				
360	\$131,192,053	\$ 131,192,052	-	0.00%
Structures:				
361	1,026,637,750	1,026,637,750	-	0.00%
362	3,647,243,936	3,647,243,936	-	0.00%
363	26,086,466	26,086,466	-	0.00%
Total Structures	4,699,968,152	4,699,968,152	-	0.00%
Total Distribution	\$4,831,160,205	\$4,831,160,204	-	0.00%
Total Transmission & Distribution	\$22,882,456,573	\$22,882,456,571	\$11,054,605,947	48.31%

Southern California Edison
BOY/EOY ISO Transmission Accumulated Depreciation

Dec-23											
Total Company											
	350.1	350.2	352	353	354	355	356	357	358	359	Total
Incentive Reserve	-	18,236,970	83,908,952	347,682,363	445,800,246	61,391,894	265,130,702	24,490,581	19,869,423	25,612,669	1,292,123,800
FERC Rate Differential	-	(620,216)	4,786,002	(2,596,132)	(68,482)	30,038,149	21,270,141	(1,617,473)	6,685,095	(799,616)	57,077,466
Other	-	33,524,737	202,527,817	1,159,950,509	371,611,224	(62,179,835)	510,398,241	31,153,772	111,750,566	20,261,877	2,378,998,907
Total Company Reserve	-	51,141,492	291,222,771	1,505,036,740	817,342,988	29,250,208	796,799,083	54,026,880	138,305,084	45,074,929	3,728,200,174
ISO Reserve											
	350	352	353	354	355	356	357	358	359	Total	
Net of Incentive ISO %	58.65%	51.94%	46.29%	86.47%	19.64%	59.87%	0.18%	0.40%	53.79%		
Incentive Reserve	18,236,970	83,908,952	347,682,363	445,800,246	61,391,894	265,130,702	24,490,581	19,869,423	25,612,669	1,292,123,800	
FERC Rate Differential	(620,216)	4,786,002	(2,596,132)	(68,482)	30,038,149	21,270,141	(1,617,473)	6,685,095	(799,616)	57,077,466	
Other	19,661,707	105,201,698	536,958,257	321,339,777	(12,212,579)	305,600,219	54,792	445,115	10,899,671	1,287,948,659	
Total ISO Reserve	37,278,461	193,896,652	882,044,487	767,071,541	79,217,464	592,001,061	22,927,900	26,999,633	35,712,724	2,637,149,925	
Dec-24											
Total Company											
	350.1	350.2	352	353	354	355	356	357	358	359	Total
Incentive Reserve	-	20,001,709	93,680,357	386,934,433	491,340,597	68,713,431	294,144,734	28,039,817	22,081,759	28,662,871	1,433,599,708
FERC Rate Differential	-	(638,929)	6,226,849	(8,061,089)	(4,347,974)	36,137,593	22,112,180	(2,005,047)	7,448,250	(1,003,428)	55,868,404
Other	-	35,858,077	224,146,445	1,289,045,947	398,208,704	(65,049,586)	510,051,775	33,700,967	119,454,983	21,392,154	2,566,809,467
Total Company Reserve	-	55,220,857	324,053,651	1,667,919,290	885,201,326	39,801,438	826,308,690	59,735,737	148,984,992	49,051,597	4,056,277,579
ISO Reserve											
	350	352	353	354	355	356	357	358	359	Total	
Net of Incentive ISO %	57.19%	51.53%	46.10%	86.93%	18.68%	57.05%	0.16%	0.39%	55.86%		
Incentive Reserve	20,001,709	93,680,357	386,934,433	491,340,597	68,713,431	294,144,734	28,039,817	22,081,759	28,662,871	1,433,599,708	
FERC Rate Differential	(638,929)	6,226,849	(8,061,089)	(4,347,974)	36,137,593	22,112,180	(2,005,047)	7,448,250	(1,003,428)	55,868,404	
Other	20,507,463	115,491,953	594,261,990	346,173,730	(12,152,565)	290,960,895	54,939	464,625	11,948,938	1,367,711,968	
Total ISO Reserve	39,870,243	215,399,159	973,135,333	833,166,353	92,698,459	607,217,809	26,089,708	29,994,634	39,608,382	2,857,180,080	

Southern California Edison
Accumulated Depreciation

Reconciliation to FF1

Transmission		
Description	2024	2023
FF1 Page 219	4,079,361,608	3,782,407,143
Net Reg Asset	689,510	610,682
ARO	21,782,011	(22,595,432)
Electric Lease to Others	(45,555,551)	(32,222,219)
RWIP Allocation	-	-
Adj. Transmission Balance	4,056,277,578	3,728,200,174

Reconciling Items			
Description	2024	2023	FF1 Reference
SONGS		-	
Mohave		-	
Electric Lease to Others	(45,555,551)	(32,222,219)	FF1 219.25e
ARO	21,782,011	(22,595,432)	FF1 219A pg. 219 Worksheet add 108.520 +108.521
PV Sunk NBV	(689,510)	(610,682)	FF1 219A pg. 219 Worksheet Transmission PV Sunk NBV
RWIP (108.9) compared to TO		-	
Total	(24,463,051)	(55,428,332)	

Southern California Edison
General and Intangible Reserve Summary

General	Intangible	Total	FF1 Reference
1,442,269,345	1,023,397,113	2,465,666,458	FF1 219.28c and FF1 200.21c for previous year
1,509,546,216	1,253,026,496	2,762,572,712	FF1 219.28c and FF1 200.21c